Continuum Restricted Group

Unaudited Special Purpose Combined Financial Statements
For period ended
September 30, 2021

Continuum Restricted Group Unaudited Special Purpose Combined Financial Statements as at September 30, 2021

S R B C & CO LLP
Chartered Accountants

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Limited Review Report

Review Report to
The Board of Directors of Continuum Energy Levanter Pte. Ltd. ('the Company')

Introduction

We have reviewed the accompanying Unaudited Special Purpose Combined Financial Statements of Continuum Energy Levanter Pte. Ltd., Bothe Windfarm Development Private Limited, DJ Energy Private Limited, Uttar Urja Projects Private Limited, Watsun Infrabuild Private Limited, Trinethra Wind and Hydro Power Private Limited and Renewables Trinethra Private Limited (together referred to as the "Restricted Group"), as of September 30, 2021 which comprises of the Unaudited Special Purpose Combined Balance Sheet as at September 30, 2021, the Unaudited Special Purpose Combined Statement of Profit and Loss and the Unaudited Special Purpose Combined Cash Flow Statement for the six months ended September 30, 2021 and Notes to the Unaudited Special Purpose Combined Financial Statements including a summary of significant accounting policies and other explanatory information (collectively, the "Unaudited Special Purpose Combined Financial Statements"). Management of the Company is responsible for the preparation and fair presentation of the Unaudited Special Purpose Combined Financial Statements in accordance with the basis of preparation as set out in Note 2 to the Unaudited Special Purpose Combined Financial Statements. Our responsibility is to express a conclusion on the Unaudited Special Purpose Combined Financial Statements based on our review.

Scope of Review

We conducted our review in accordance with the Standard on Review Engagements (SRE) 2410, 'Review of Interim Financial Information Performed by the Independent Auditor of the Entity' issued by the Institute of Chartered Accountants of India (ICAI). This standard requires that we plan and perform the review to obtain moderate assurance as to whether the Unaudited Special Purpose Combined Financial Statements are free of material misstatement. A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Conclusion

Based on our review, nothing has come to our attention that causes us to believe that the accompanying Unaudited Special Purpose Combined Financial Statements as at and for the six months ended September 30, 2021 are not prepared and presented, in all material aspects in accordance with the basis of preparation as set out in Note 2 to the Unaudited Special Purpose Combined Financial Statements.

Emphasis of Matter

We draw attention to Note 2 to the Unaudited Special Purpose Combined Financial Statements, which states that the Restricted Group has not formed a separate legal group of entities during the six months ended September 30, 2021, the basis of preparation including the approach to and the purpose for preparing the Unaudited Special Purpose Combined Financial Statements are stated in Note 1 and 2. Consequently, the Unaudited Special Purpose Combined Financial Statements may not necessarily be indicative of the financial performances and financial position of the Restricted Group

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Restriction of Use

This report on the Unaudited Special Purpose Combined Financial Statements has been issued solely for the purpose of submission to Singapore Exchange Securities Trading Limited (SGX-ST) in connection with the USD Senior secured notes issued by Continuum Energy Levanter Pte. Ltd and listed on the SGX-ST. Our report should not be used, referred to or distributed for any other purpose except with our prior written consent. Our conclusion is not modified in respect of this matter.

For S R B C & CO LLP
Chartered Accountants
ICAI Firm registration number: 324982E/E300003

per Pritesh Maheshwari
Partner
Membership No.: 118746
UDIN: 21118746AAAADN1897

S R B C & CO LLP * CHARTERED ACCOUNTANTS * MUMBAI

Place: Ahmedabad
Date: November 23, 2021

CONTINUUM RESTRICTED GROUP
UNAUDITED SPECIAL PURPOSE COMBINED BALANCE SHEET
(All amounts in INR millions, unless otherwise stated)

	Notes	As at September 30, 2021	As at March 31, 2021
Equity and Liabilities			
Combined shareholders' funds - Restricted Group			
Combined share capital	5 (a)	5,334	5,338
Combined reserves and surplus and others	5 (b)	(244)	(2,380)
		5,090	**2,958**
Minority shareholders' funds		**153**	**58**
Compulsory fully convertible debentures (CFCDs)	6	**7,844**	**7,844**
Non-current liabilities			
Long term borrowings	7	40,980	40,952
Deferred tax liability (net)	8	226	116
Other long term liabilities	9	5,695	4,992
Long term provisions	10	17	14
		46,918	**46,074**
Current liabilities			
Short term borrowings	11	191	41
Trade payables			
Outstanding dues of micro and small enterprises	12	1	4
Outstanding dues to other than micro and small enterprises	12	203	355
Other current liabilities	12	1,876	2,549
Short term provisions	10	10	9
		2,281	**2,958**
TOTAL		**62,286**	**59,892**
Assets			
Non-current assets			
Property, plant and equipment	13 (a)	38,399	39,312
Goodwill attributable to Identified Subsidiaries	13 (b)	315	315
Capital work in progress		3	3
Non-current investments	14	1,038	1,038
Long term loans and advances	15	6,379	6,618
Other non current assets	16	7,678	7,332
		53,812	**54,618**
Current assets			
Trade receivables	17	5,355	3,540
Cash and bank balances	18	1,335	645
Short term loans and advances	15	246	265
Other current assets	19	1,538	824
		8,474	**5,274**
TOTAL		**62,286**	**59,892**
Summary of significant accounting policies	4		

The accompanying notes are an integral part of the Special Purpose Combined Financial Statements.

As per our report of even date.

For S R B C & CO LLP
Chartered Accountants
ICAI Firm Registration No. : 324982E/E300003

per **Pritesh Maheshwari**
Partner
Membership No. : 118746

Place : Ahmedabad
Date : November 23, 2021

S R B C & CO LLP MUMBAI CHARTERED ACCOUNTANTS

On behalf of the Board of Directors of
Continuum Energy Levanter Pte. Ltd.
(for Restricted Group)

Pan Peiwen
Director

Place : Singapore
Date : November 23, 2021

Nilesh Patil
Finance Controller

Place : Mumbai
Date : November 23, 2021

Continuum Energy Levanter Pte. Ltd.

CONTINUUM RESTRICTED GROUP
UNAUDITED SPECIAL PURPOSE COMBINED STATEMENT OF PROFIT AND LOSS
(All amounts in INR millions, unless otherwise stated)

	Notes	For the period ended September 30, 2021	For the period ended September 30, 2020
Income			
Revenue from operations	20	6,042	5,023
Other income	21	431	329
Total income (A)		**6,473**	**5,352**
Expenses			
Operating and maintenance expenses	22	824	665
Employee benefits expense	23	74	53
Other expenses	24	338	224
Total expenses (B)		**1,236**	**942**
Earnings before interest, tax, depreciation and amortisation (EBITDA) (A-B)		**5,237**	**4,410**
Depreciation and amortisation expense	13 (a)	914	881
Finance costs	25	2,252	2,217
Profit before tax		**2,071**	**1,312**
Tax expenses			
Current tax		89	-
Deferred tax charge		110	330
Total tax charge		**199**	**330**
Profit after tax		**1,872**	**982**
Share of profit attributable to minority shareholders' funds		**93**	**105**
Profit for the period		**1,779**	**877**
Summary of significant accounting policies	4		

The accompanying notes are an integral part of the Special Purpose Combined Financial Statements.

As per our report of even date.

For S R B C & CO LLP
Chartered Accountants
ICAI Firm Registration No. : 324982E/E300003

per **Pritesh Maheshwari**
Partner
Membership No. : 118746

Place : Ahmedabad
Date : November 23, 2021

S R B C & CO LLP MUMBAI CHARTERED ACCOUNTANTS

On behalf of the Board of Directors of
Continuum Energy Levanter Pte. Ltd.
(for Restricted Group)

Continuum Energy Levanter Pte. Ltd.

Pan Peiwen
Director

Place : Singapore
Date : November 23, 2021

Nilesh Patil
Finance Controller

Place : Mumbai
Date : November 23, 2021

CONTINUUM RESTRICTED GROUP
UNAUDITED SPECIAL PURPOSE COMBINED CASH FLOW STATEMENT
(All amounts in INR millions, unless otherwise stated)

	For the period ended September 30, 2021	For the period ended September 30, 2020
Cash flow from operating activities		
Profit before tax	**2,071**	**1,312**
Adjustment to reconcile profit before tax to net cash flows:		
Depreciation and amortisation expense	914	881
Foreign exchange loss (net)	6	-
Finance costs	2,252	2,217
Interest (income)	(415)	(298)
Operating profit before working capital changes	**4,828**	**4,112**
Movements in working capital:		
(Decrease) in trade payables	(155)	(23)
Increase / (decrease) in other liabilities	147	(57)
Increase in provisions	4	-
(Increase) in trade receivables	(1,815)	(1,972)
Decrease in loans and advances	32	42
(Increase) in other current assets and non current assets	(571)	(280)
Cash generated from operations	**2,470**	**1,822**
Direct taxes paid (net)	(90)	6
Net cash flows from operating activities (A)	**2,380**	**1,828**
Cash flows from investing activities		
Purchase of property, plant and equipment, including capital advances, capital work in progress and capital creditors	(37)	(470)
(Investment in) / withdrawal of fixed deposits	(1,102)	216
Loan given to related party	(109)	-
Loan repaid by related parties	53	53
Interest received	120	183
Net cash (used in) investing activities (B)	**(1,075)**	**(18)**
Cash flows from financing activities		
Proceeds from long term borrowings	-	2,946
Repayment of long term borrowings	(313)	(3,196)
(Repayment) / proceeds of short term borrowings (net)	150	923
Finance costs paid	(1,549)	(1,255)
Net cash (used in) from financing activities (C)	**(1,712)**	**(582)**
Foreign currency translation reserve (D)	**(2)**	**5**
Net (decrease) / increase in cash and cash equivalents (A+B+C+D)	(409)	1,233
Cash and cash equivalents at the beginning of the period	613	1,098
Cash and cash equivalents at the end of the period	**204**	**2,331**

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Continuum Energy Levanter Pte. Ltd. *

CONTINUUM RESTRICTED GROUP
UNAUDITED SPECIAL PURPOSE COMBINED CASH FLOW STATEMENT
(All amounts in INR millions, unless otherwise stated)

	For the period ended September 30, 2021	For the period ended September 30, 2020
Reconciliation of cash and cash equivalents with the balance sheet:		
Components of cash and cash equivalents		
Cash on hand	0	-
Balance in current account	137	119
Balance in deposit account	67	2,212
Cash and cash equivalents at the end of the period (Refer note 18 and note IV below)	**204**	**2,331**

Summary of significant accounting policies (refer note 4)

Note:

I) The above cash flow statement has been prepared under the indirect method as set out in the accounting standard (AS-3) on cash flow statement.

II) Figures in brackets are outflows.

III) Direct taxes paid are treated as arising from operating activities and are not bifurcated between investing and financing activities.

IV) The cash and cash equivalent of INR 204 (March 31, 2021: INR 613) and other bank balance of INR 1,131 (March 31, 2021: INR 32) forms part of the cash and bank balance of INR 1,335 (March 31, 2021: INR 645).

The accompanying notes are an integral part of the Special Purpose Combined Financial Statements.

As per our report of even date.

For S R B C & CO LLP
Chartered Accountants
ICAI Firm Registration No. : 324982E/E300003

per **Pritesh Maheshwari**
Partner
Membership No. : 118746

Place : Ahmedabad
Date : November 23, 2021

S R B C & CO LLP MUMBAI CHARTERED ACCOUNTANTS

On behalf of the Board of Directors of
Continuum Energy Levanter Pte. Ltd.
(for Restricted Group)

Continuum Energy Levanter Pte. Ltd.

Pan Peiwen
Director

Place : Singapore
Date : November 23, 2021

Nilesh Patil
Finance Controller

Place : Mumbai
Date : November 23, 2021

CONTINUUM RESTRICTED GROUP
UNAUDITED NOTES TO THE SPECIAL PURPOSE COMBINED FINANCIAL STATEMENTS
(All amounts in INR millions, unless otherwise stated)

1 Background and purpose of Special Purpose Combined Financial Statements

Continuum Green Energy Limited (erstwhile known as Continuum Wind Energy Limited) ("CGEL") a Singapore holding company, through its 100% owned Indian subsidiary Continuum Green Energy (India) Private Limited (erstwhile known as Continuum Wind Energy (India) Private Limited) ("CGEIPL") owns, 100% in all its Indian Subsidiaries including following Indian Subsidiaries except Watsun where it holds majority share holding:

- Bothe Windfarm Development Private Limited ("Bothe")
- DJ Energy Private Limited ("DJEPL")
- Uttar Urja Projects Private Limited ("UUPPL")
- Watsun Infrabuild Private Limited ("Watsun")
- Trinethra Wind and Hydro Power Private Limited ("Trinethra")
- Renewables Trinethra Private Limited ("RTPL")

Continuum Energy Levanter Pte Ltd ("CELPL/Senior NCD holder") has been incorporated, as a 100% subsidiary of CGEL, on 30 May 2017, domiciled in Singapore has issued 4.50% Senior Notes ("securities") and invested proceeds, net of issue expenses into redeemable, unlisted, unrated, coupon, Non-Convertible Debentures in Indian rupees (INR) issued by Identified Subsidiaries. The registered office is situated at 10 Changi Business Park, Central 2, #05-01, Hansapoint @CBP, Singapore.

These Special Purpose Combined Financial Statements comprises of CELPL, Bothe, DJEPL, UUPPL, Watsun, Trinethra and RTPL, together considered as the "Restricted Group" and individually considered as the "Identified Subsidiaries" of Continuum Restricted Group.

The Restricted Group is engaged in the business of generation and sale of electricity from renewable energy sources in India. The Restricted Group has entered/enters into long term power purchase agreements with various governments agencies and private institutions to sell electricity generated from its wind farms/solar plants [with operational capacity of approx. 723 megawatts ("MW")] in the states of Maharashtra, Madhya Pradesh, Gujarat and Tamil Nadu, India.

The Identified Subsidiaries, except CELPL, are domiciled in India and Corporate office of these Identified Subsidiaries is located at 402 & 404, Delphi, C Wing, Hiranandani Business Park, Orchard Avenue, Powai, Mumbai - 400076, India.

The management of Identified Subsidiaries are jointly responsible for the preparation of Special Purpose Combined Financial Statements of the Restricted Group.

These Special Purpose Combined Financial Statements for the period ended September 30, 2021 have been prepared solely for the purpose of submission to Singapore Exchange Securities Trading Limited (SGX-ST) in connection with the securities issued by Continuum Energy Levanter Pte. Ltd and listed on the SGX-ST. CELPL has issued 4.5% senior notes amounting to USD 561 million on February 9, 2021.

2 Basis of preparation

The Special Purpose Combined Financial Statements of the Restricted Group comprises of unaudited special purpose combined balance sheets as at September 30, 2021 and March 31, 2021, the unaudited special purpose combined statements of profit and loss, unaudited special purpose combined cash flow statements and unaudited notes to the Special Purpose Combined Financial Statements including a summary of significant accounting policies and other explanatory information for the period ended September 30, 2021 and September 30, 2020.

The Restricted Group does not constitute a separate legal group of the Identified Subsidiaries for the purpose of preparation of the Special Purpose Combined Financial Statements, and individually, the Identified Subsidiaries except CELPL within the Restricted Group reported their Financial Statements under Indian GAAP. Considering the same Special Purpose Combined Financial Statements have been prepared using recognintion and measurement principles of AS 25 "Interim Financial Reporting" and other accounting standards notified under Section 133 of the Companies Act, 2013, to the extent applicable for the select disclosure, read together with Companies (Accounting Standard) Amendment Rules, 2016 (together referred as "Indian GAAP") and the Guidance Note on Combined and Carve-Out Financial Statements issued by the Institute of Chartered Accountants of India ("The Guidance Note").

For the purposes of the Special Purpose Combined Financial Statements, the Identified Subsidiaries have measured its assets and liabilities at the carrying amounts on the principles those would had been applied in CGEIPL's Consolidated Financial Statements as would have been prepared under Indian GAAP including goodwill on consolidation and minority interest (MI) recorded by CGEIPL for the Identified Subsidiaries. Accordingly, the Special Purpose Combined Financial Statements have been prepared on the principle of consolidation, to the extent applicable for preparation of the Consolidated Financial Statements of CGEIPL under Indian GAAP.

These Special Purpose Combined Financial Statements have been prepared on the accrual and going concern basis of respective identified subsidiaries, using the historical cost convention, except for derivative financial instruments which have been measured at fair value. The Special Purpose Combined Financial Statements have been prepared using uniform accounting policies for like to like transactions and other events in similar circumstances. The Financial Statements of all the Identified Subsidiaries used for the purpose of combination are drawn up to the same reporting date i.e. period ended on September 30, 2021.

All assets and liabilities are presented as current or non-current as per Indian Identified Entities' normal operating cycle and other criteria as set out in the Schedule III of the Companies Act, 2013 which was effective for the year ended March 31, 2021 and consistently followed by the Restricted Group for the current period. The Identified Subsidaries have ascertained their operating cycle as 12 months for the purpose of current and non-current classification of assets and liabilities.

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Continuum Energy Levanter Pte. Ltd.

(All amounts in INR millions, unless otherwise stated)

Scope of combination

As required by the Guidance Note on Combined and Carve-Out Financial Statements issued by the Institute of Chartered Accountants of India, the details of various entities comprised in the Special Purpose Combined Financial Statements is as given below:

Name	Principal activities	Control w.e.f.	Country of Incorporation	% of interest held by CGEL as at	
				30-Sep-21	31-Mar-2021
Continuum Energy Levanter Private Limited	Holding of investment securities	30-May-17	Singapore	100%	100%
Bothe Windfarm Development Private Limited	Generation and sale of wind energy	18-Jun-12	India	100%	100%
DJ Energy Private Limited	Generation and sale of wind energy	23-Aug-13	India	100%	100%
Uttar Urja Projects Private Limited	Generation and sale of wind energy	23-Aug-13	India	100%	100%
Watsun Infrabuild Private Limited	Generation and sale of wind / solar energy	30-May-16	India	71.24%	72.15%
Trinethra Wind and Hydro Power Private Limited	Generation and sale of wind energy	18-Jun-12	India	100%	100%
Renewables Trinethra Private Limited	Generation and sale of wind energy	13-Jun-19	India	100%	100%

3 **Basis of combination**

Indian GAAP does not provide specific guidance for the preparation of Combined Financial Statements and, accordingly, in preparing these Special Purpose Combined Financial Statements, accounting conventions commonly used for the preparation of Consolidated Financial Statements in accordance with AS 21 Consolidated Financial Statements have been applied along with principles of the Guidance Note issued by ICAI. Pursuant to the same these Financial Statements are prepared on a basis that combines the results and assets and liabilities of each of the Identified Subsidiaries and include the assets, liabilities, revenues and expenses that management has determined are specifically attributable to the business.

Accordingly, intra-group balances within the Restricted Group, income and expenses, unrealized gains and losses resulting from transactions between the Restricted Group entities have been eliminated in the Special Purpose Combined Financial Statements. Combined Shareholders Fund represents aggregate amount of share capital and reserves and surplus of identified subsidiaries as part of Restricted Group.

Minority shareholders' funds represents equity shares held by the Group captive customers of Watsun. Further, it also includes share in reserves and surplus of Watsun from the date on which investment in Watsun was made by group captive customers.

Minority Interest in the net assets of the Identified Subsidiaries is identified and presented in the special purpose combined balance sheet separately from liabilities and equity of the Combined shareholders funds as Minority shareholders' funds. Minority interest in the net assets of the Identified Subsidiaries consists of:
(a) The amount of equity attributable to minority at the date on which investment in the Identified Subsidiary is made: and
(b) The minority share movements in equity since the date of such investment in the Identified Subsidiary.

Minority interest's share in Net Profit / Loss for the period of the Identified Subsidiaries is identified and presented separately as Minority shareholders' funds.

Due to the preparation of Special Purpose Combined Financial Statements, disclosures related to the presentation of share capital, reserves and surplus, foreign currency translation reserves, hedge reserve and net assets attributable to parent and MI, differs from the presentation as prescribed by Schedule III effective as at March 31, 2021 and consistently followed by the Restricted Group for the current period. Combined Shareholders Fund represents aggregate amount of share capital and reserves and surplus of identified subsidiaries as part of Restricted Group.

Transactions with the other entities which are directly or indirectly controlled by CGEL are disclosed as transactions with related parties. (refer note 30)

The Special Purpose Combined Financial Statements include allocations of direct and indirect costs related to the operations of the Identified Subsidiaries made by CGEIPL to depict the business on a standalone basis till September 30, 2021. Indirect costs relate to certain support functions that are provided on a centralised basis within CGEIPL and such costs are allocated basis projected capacity of subsidiary company based on their project completion stage.

The management believes that the methodology used for allocation of common overheads reflects its best estimate of how the benefits arise from relevant activities.

Earnings per Share (EPS) is not disclosed at the Restricted Group level since the Restricted Group does not constituted a separate legal group of the Identified Subsidiaries as explained above.

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Continuum Energy Levanter Pte. Ltd.

4 Summary of significant accounting policies

The policies set out below have been consistently applied to all the periods presented in the Special Purpose Combined Financial Statements.

a. Use of estimates

The preparation of special purpose combined financial statements in conformity with Indian GAAP requires management to make judgments, estimates and assumptions that affect the reported amounts of revenues, expenses, assets and liabilities and disclosure of contingent liabilities at the end of the reporting period. Although these estimates are based upon management's best knowledge of current events and actions, uncertainty about these assumptions and estimates could result in the outcomes requiring material adjustment to the carrying amounts of assets or liabilities in future periods.

b. Revenue recognition

Revenue is recognized to the extent that it is probable that the economic benefits will flow to the Restricted Group and the revenue can be reliably measured. The specific recognition criteria described below must also be met before revenue is recognized.

Sale of Electricity
Revenue from the sale of electricity is recognized on the basis of the number of units of power generated and supplied in accordance with joint meter readings undertaken on a monthly basis by representatives of the licensed distribution or transmission utilities and the Identified entities other than CELPL at the rates prevailing on the date of supply to grid as determined by the power purchase agreements entered into with such discoms/customers under group captive mechanism / Open access sale / third party power trader or as per the average power purchase cost (APPC) rates prescribed under tariff order issued by Maharashtra Electricity Regulatory Commission (MERC) in case of Bothe's unsigned PPA's and the surplus power as per the rate prescribed by relevant state regulatory commission to State distribution utilities ("State discoms").

Active and reactive charges are recorded as operating expenses and not adjusted against sale of electricity.

Unbilled revenue represents the revenue that Bothe recognises at eligible rates for the arrangement where Bothe has all approvals in place except that PPA is pending to be signed between Bothe and State discom.

Accrued revenue represents the revenue that the Restricted Group recognizes where the PPA is signed but invoiced to customer subsequently.

Sale of Verified Carbon Units (VCUs)
Income from Sale of Verified Carbon Units is recognised on sale of eligible units.

Interest
Interest income is recognized on a time proportion basis taking into account the amount outstanding and the applicable interest rate. Interest earned on temporary investment of borrowed funds, to the extent eligible for adjustment to capital cost is adjusted in the cost of property, plant and equipment. Interest income is included under the head "other income" in the special purpose combined statement of profit and loss.

c. Government grants

Grants and subsidies from the government are recognized when there is reasonable assurance that (i) the Restricted Group will comply with the conditions attached to them, and (ii) the grant/subsidy will be received.

Sale of GBI
Generation Based Incentive ("GBI") income is earned and recognized on certain projects which sell electricity to licensed distribution utilities at tariffs determined by relevant State Electricity Regulatory Commissions ("SERCs"). GBI is paid at a fixed price of INR 0.50/kwh of electricity units sold subject to a cap of INR 10 million/MW of capacity installed for the electricity fed into the grid for a period not less than four years and a maximum of ten years.

d. Foreign currency transactions and translations

Initial recognition
Foreign currency transactions are recorded in the reporting currency by applying the exchange rate between the reporting currency and the foreign currency at the date of the transaction.

Conversion
Foreign currency monetary items are reported using the closing rate. Non-monetary items which are carried in terms of historical cost denominated in a foreign currency are reported using the exchange rate at the date of the transaction.

Exchange differences
Exchange differences arising on translation/ settlement of foreign currency monetary items are recognized as income or as expenses in the period in which they arise. Non-monetary items, which are measured in terms of historical cost denominated in a foreign currency, are reported using the exchange rate at the date of the transaction. Non-monetary items, which are measured at fair value or other similar valuation denominated in a foreign currency, are translated using the exchange rate at the date when such value was determined.

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Translation of integral and non-integral foreign operation
The Restricted Group classifies all its foreign operations as either "integral foreign operations" or "non-integral foreign operations."

The financial statements of an integral foreign operation are translated as if the transactions of the foreign operation have been those of the company itself.

The assets and liabilities of a non-integral foreign operation are translated into the reporting currency at the exchange rate prevailing at the reporting date. Their statement of profit and loss are translated at exchange rates prevailing at the dates of transactions or weighted average weekly rates, where such rates approximate the exchange rate at the date of transaction. The exchange differences arising on translation are accumulated in the foreign currency translation reserve. On disposal of a non-integral foreign operation, the accumulated foreign currency translation reserve relating to that foreign operation is recognized in the statement of profit and loss.

Further any exchange difference arising on an intra-group monetary item, whether short-term or long-term, is not eliminated against a corresponding amount arising on other intra-group balances because the monetary item represents a commitment to convert one currency into another and exposes the reporting enterprise to a gain or loss, such an exchange difference continues to be recognised as income or an expense in the statement of profit and loss.

e. **Derivative and hedge accounting**

In the normal course of business, the Restricted Group uses derivative instruments for management of exposure due to fluctuations in foreign currency exchange rates that is attributable to a recognized asset or liability denominated in certain foreign currencies and to minimize earnings and cash flow volatility associated with changes in foreign currency exchange rates, and not for speculative trading purposes. The company designates these derivative instruments in a hedging relationship by applying the hedge accounting principles as set out in the Guidance note on Accounting for Derivative Contracts issued by The Institute of Chartered Accountants of India (ICAI) issued in 2015.

The use of derivatives can give rise to credit and market risk. The Group tries to control credit risk as far as possible by only entering into contracts with reputable banks and financial institutions. The use of derivative instruments is subject to limits, authorities and regular monitoring by appropriate levels of management. The limits, authorities and monitoring systems are periodically reviewed by management and the Board. The market risk on derivatives is mitigated by changes in the valuation of the underlying assets, liabilities or transactions, as derivatives are used only for risk management purposes.

Contracts designated as Cash Flow Hedge
At the inception of a hedge relationship, the Restricted Group formally designates and documents the hedge relationship to which the Restricted Group wishes to apply hedge accounting and the risk management objective and strategy for undertaking the hedge. The documentation includes the Restricted Group's risk management objective and strategy for undertaking hedge, the hedging/economic relationship, identification of the hedged item or transaction, the nature of the risk being hedged, hedge ratio and how the entity will assess the effectiveness of changes in the hedging instrument's fair value in offsetting the exposure to changes in the hedged item's fair value or cash flows attributable to the hedged risk. Such hedges are expected to be highly effective in achieving offsetting changes in fair value or cash flows and are assessed on an ongoing basis to determine that they actually have been highly effective throughout the financial reporting periods for which they were designated.

Derivative financial instruments are initially recognised at fair value on the date on which a derivative contract is entered into and are subsequently re-measured at fair value. Derivatives are carried as financial assets when the fair value is positive and as financial liabilities when the fair value is negative.
The Restricted Group evaluates hedge effectiveness of cash flow hedges at the time a contract is entered into as well as on an ongoing basis. The effective portion of the gain or loss on the hedging instrument is recognized directly under shareholders fund in the "Hedge reserve", while any ineffective portion is recognized immediately in the statement of profit and loss.

Amounts recognized in the hedge reserve are recycled to the statement of profit and loss at the same time when the impact from the underlying transaction affects statement of profit and loss.

If an entity terminates a hedging instrument prior to its maturity / contractual term, hedge accounting is discontinued prospectively. Any amount previously recognised in the hedge reserve is reclassified into the statement of profit and loss only in the period when the hedged item impacts the earnings. The cost associated with a hedging instrument is treated as a period cost and amortised in the manner the impact of underlying transaction affects the statement of profit and loss. Derivatives that are hedges of recognized assets or liabilities are classified as current or non-current based on the classification of the underlying transactions.

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Continuum Energy Levanter Pte. Ltd.

f. Property, plant and equipment

Property, plant and equipment are stated at cost net of accumulated depreciation and accumulated impairment losses, if any. The costs comprises of the purchase price, borrowings costs if capitalisation criteria are met and directly attributable costs of bringing the asset to its working condition for the intended use. Any trade discounts and rebates are deducted in arriving at the cost of the property, plant and equipment. Any subsequent expenses related to a property, plant and equipment is added to its book value only if it increases the future benefits from the existing asset beyond its previously assessed standard of performance. All other day to day repairs and maintenance expenditure and the cost of replacing parts, are charged to the statement of profit and loss for the period during which such expenses are incurred.

Gains or losses arising from derecognition of property, plant and equipment are measured as the difference between the net disposal proceeds and the carrying amount of the asset and are recognised in the statement of profit and loss when the asset is derecognised.

The Restricted Group identifies and determines cost of each component/part of the asset separately, if it has a cost that is significant to the total cost of the asset and has a useful life that is materially different from that of the remaining life.

Capital Work-In-Progress:
Costs and Direct expenses incurred for construction of assets or assets to be acquired and for assets not ready for use are disclosed under "Capital Work- in- Progress".

g. Depreciation on property, plant and equipment

The Restricted Group provides depreciation on Straight line basis and Written down value basis on all assets on the basis of useful life estimated by the management. The Restricted Group has used the following useful life to provide depreciation on its property plant and equipment.

Category of fixed assets	SLM/WDV	Useful life
Leasehold land	SLM	over the lease term
Building	SLM	30 Years
Plant and equipment*	WDV	3 - 15 years
	SLM	25 - 40 years
Furniture and fixtures	WDV	10 Years
Vehicles	WDV	10 Years
Office equipment	WDV	15 Years
Computer	WDV	3 Years
Electrical fittings*	SLM	8 and 25 Years

*Based on the technical estimate, the useful life of the Plant and equipment and electrical fittings are different than the useful life as indicated in Schedule II to the Companies Act, 2013.

Temporary structures are depreciated fully in the year in which they are capitalised.

The useful lives and methods of depreciation of property, plant and equipment are reviewed at each financial year end and adjusted prospectively, if appropriate.

h. Goodwill attributable to Identified Subsidiaries

Goodwill attributable to Identified Entities represents the difference between the cost of investment in the Identified Entities, and CGEIPL's share of net assets at the time of acquisition of share in the Identified Entities.

i. Borrowing costs

Borrowing cost includes Interest and amortisation of ancillary cost incurred in connection with the arrangement of borrowings.

Borrowing cost directly attributable to the acquisition, construction or production of an asset that necessarily takes a substantial period of time to get ready for its intended use or sale are capitalised as part of the cost of the respective asset. All other borrowing cost are expensed in the period they occur.

j. Impairment

The Restricted Group assesses at each reporting date whether there is an indication that an asset may be impaired. If any indication exists, or when annual impairment testing for an asset is required, the Restricted Group estimates the asset's recoverable amount. An asset's recoverable amount is the higher of an asset's net selling price and its value in use. The recoverable amount is determined for an individual asset, unless the asset does not generate cash inflows that are largely independent of those from other assets or the Restricted Group's of assets. Where the carrying amount of an asset exceeds its recoverable amount, the asset is considered impaired and is written down to its recoverable amount. In assessing value in use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset. In determining net selling price, recent market transactions are taken into account, if available. If no such transactions can be identified, an appropriate valuation model is used.

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An assessment is made at each reporting date as to whether there is any indication that previously recognized impairment losses may no longer exist or may have decreased. If such indication exists, the Restricted Group estimates the asset's or cash-generating unit's recoverable amount. A previously recognized impairment loss is reversed only if there has been a change in the assumptions used to determine the asset's recoverable amount since the last impairment loss was recognized. The reversal is limited so that the carrying amount of the asset does not exceed its recoverable amount, nor exceed the carrying amount that would have been determined, net of depreciation, had no impairment loss been recognized for the asset in prior periods. Such reversal is recognized in the statement of profit and loss.

k. Leases

Where the Restricted Group is lessee
Leases, where the lessor effectively retains substantially all the risks and benefits of ownership of the leased item, are classified as operating leases. Operating lease payments are recognized as an expense in the statement of profit and loss on a straight-line basis over the lease term.

l. Investments

Investments which are readily realisable and intended to be held for not more than a year from the date on which such investments are made are classified as current investments. All other investments are classified as long term investments.

On initial recognition, all investments are measured at costs. The cost comprises purchase price and directly attributable acquisition charges such as brokerage, fees and duties. If an investment is acquired, or partly acquired, by the issue of shares or other securities, the acquisition cost is the fair value of the securities issued. If an investment is acquired in exchange for another asset, the acquisition is determined by reference to the fair value of the asset given up or by reference to the fair value of the investment acquired, whichever is more clearly evident.

Current investments are carried in the special purpose combined financial statements at lower of cost and fair value determined on an individual investment basis. Long term investments are carried at cost. However, provision for diminution in value is made to recognise a decline other than temporary in the value of the investments.

On disposal of an investment, the difference between its carrying amount and the net disposal proceeds is charged/credited to the special purpose combined statement of profit and loss.

m. Income taxes

Tax expense comprises of current and deferred tax. Current income tax is measured at the amount expected to be paid to the tax authorities in accordance with the Income Tax Act, 1961 enacted in India and tax laws prevailing in the respective tax jurisdiction where the Restricted Group operates. The tax rates and tax laws used to compute the amount are those that are enacted or substantively enacted, at the reporting date.

Deferred income taxes reflects the impact of current period timing differences between taxable income and accounting income for the period and reversal of timing differences of earlier years. Deferred tax is measured based on the tax rates and the tax laws enacted or substantively enacted at the balance sheet date. Deferred tax assets and deferred tax liabilities are offset, if a legally enforceable right exists to set-off current tax assets against current tax liabilities and the deferred tax assets and the deferred tax liabilities related to the taxes on income levied by same governing taxation laws. Deferred tax assets are recognised only to the extent that there is reasonable certainty that sufficient future taxable income will be available against which such deferred tax assets can be realised. In situations where the Restricted Group has unabsorbed depreciation and / or carry forward tax losses, deferred tax assets in excess of deferred tax liability are recognised only if there is virtual certainty supported by convincing evidence that they can be realised against future taxable profits.

n. Retirement and other employee benefits

Retirement benefits in the form of Provident Fund is a defined contribution scheme. The contributions are charged to the statement of profit and loss for the period when the contributions are due. The Restricted Group has no obligation, other than the contribution payable to the provident fund.

The Restricted Group operates only one defined benefit plan for its employees i.e. gratuity. The costs of providing this benefit are determined on the basis of actuarial valuation at each year end. Actuarial valuation is carried out using the projected unit credit method. Actuarial gains and losses of the defined benefit plan are recognised in full in the period in which they occur in the statement of profit and loss.

Accumulated leave, which is expected to be utilised within the next twelve months, is treated as short term employee benefit. The Restricted Group measures the expected cost of such absences as the additional amount that it expects to pay as a result of the unused entitlement that has accumulated at the reporting date.

The Restricted Group treats accumulated leave expected to be carried forward beyond twelve months, as long term employee benefit for measurement purposes. Such long term compensated absences are provided for based on the actuarial valuation using the projected unit credit method at the period-end. Actuarial gains/losses are immediately taken to the statement of profit and loss and are not deferred. The Restricted Group presents the leave as a current liability in the balance sheet, to the extent it does not have an unconditional right to defer its settlement for 12 months after the reporting date. Where the Restricted Group has the unconditional legal and contractual right to defer the settlement for a period beyond 12 months, the same is presented as non-current liability.

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o. Provisions

A provision is recognised when the Restricted Group has a present obligation as a result of past event; it is probable that an outflow of resources will be required to settle the obligation, in respect of which a reliable estimate can be made of the amount of obligation. Provisions are not discounted to its present value and are determined based on best estimate required to settle the obligation at the reporting date. These are reviewed at each reporting date and adjusted to reflect the current best estimates.

Where the Restricted Group expects some or all of a provision to be reimbursed, for example under an insurance contract, the reimbursement is recognized as a separate asset but only when the reimbursement is virtually certain. The expense relating to any provision is presented in the statement of profit and loss net of any reimbursement.

p. Cash and cash equivalents

Cash and cash equivalents for the purposes of cash flow statement comprise cash at bank and in hand and short term investments with an original maturity of three months or less.

<u>Other bank balances</u>
It includes deposits having maturity of more then three months but less then twelve months which can be readily convertible to cash with insignificant risk of changes in value.

q. Contingent liability

A contingent liability is a possible obligation that arises from past events whose existence will be confirmed by the occurrence or non-occurrence of one or more uncertain future events beyond the control of the Restricted Group or a present obligation that is not recognised because it is not probable that an outflow of resources will be required to settle an obligation. A contingent liability also arises in extremely rare cases where there is a liability that cannot be recognised because it cannot be measured reliably. The Restricted Group does not recognise a contingent liability but discloses its existence in the special purpose combined financial statements.

r. Current and non-current classification

The Restricted Group presents assets and liabilities in the balance sheet based on current/ non-current classification. An asset is treated as current when it is:

- Expected to be realised or intended to be sold or consumed in normal operating cycle; or
- Expected to be realised within twelve months after the reporting period; or
- Cash or cash equivalent unless restricted from being exchanged or used to settle a liability for at least twelve months after the reporting period.

All other assets are classified as non-current.

A liability is current when:

- It is expected to be settled in normal operating cycle; or
- There is no unconditional right to defer the settlement of the liability for at least twelve months after the reporting period.

The Restricted Group classifies all other liabilities as non-current.

Deferred tax assets and liabilities are classified as non-current assets and liabilities.
Based on the nature of products and the time between the acquisition of assets for processing and their realization in cash and cash equivalents, the Restricted Group has ascertained its operating cycle as twelve months for the purpose of current / non-current classification of assets and liabilities.

s. Measurement of EBITDA

As per the Guidance Note on the Schedule III to the Companies Act, 2013 which was effective for the year ended March 31, 2021 and consistently being followed by the Restricted Group for the current period, the Restricted Group has opted to present earnings before interest, tax, depreciation and amortization (EBITDA) as a separate line item on the face of the statement of profit and loss. The Restricted Group measures EBITDA on the basis of profit/ (loss) from continuing operations. In its measurement, the Restricted Group does not include depreciation and amortization expense, finance costs and tax expense.

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5 Combined shareholders' funds - Restricted Group

a) Combined share capital

	As at September 30, 2021	As at March 31, 2021
Share capital*	5,334	5,338
	5,334	5,338

b) Combined reserves and surplus and others

	As at September 30, 2021	As at March 31, 2021
Deficit in the statement of profit and loss (refer note i)*	(319)	(2,100)
Foreign currency translation reserves (refer note ii)**	(2)	-
Hedge reserve (refer note iii)	(238)	(595)
Net assets attributable to parent*	315	315
	(244)	(2,380)

Note:

i Deficit in the statement of profit and loss		
Balance as per last financial statements	(2,100)	(834)
Adjustment on account of minority shareholders' funds	2	1
Profit / (loss) for the period	1,779	(1,267)
Net deficit in the statement of profit and loss	(319)	(2,100)
ii Foreign currency translation reserves		
Balance as per last financial statements	-	(5)
Foreign currency translation reserve for the period	(2)	5
Foreign currency translation reserves	(2)	-
iii Hedge reserve (refer note 36)		
Balance as per last financial statements	(595)	-
Losses arising during the period on derivative contracts	-	(204)
Reclassification adjustments on recycling included in the statement of profit and loss	357	(391)
Hedge reserve	(238)	(595)

* Share capital and reserves and surplus represents the aggregate amount of share capital and reserves and surplus of Identified Subsidiaries forming part of Continuum Restricted Group as at period end and does not necessarily represent legal share capital for the purpose of the Restricted Group. Net assets attributable to parent represents the difference between the cost of investment and CGEIPL's share of net assets at the time of acquisition of share in certain subsidiaries which are part of the Restricted Group. It has been reported under shareholder's fund of the Restricted Group since it represents amount invested by CGEIPL in the Restricted Group.

** Foreign currency translation reserves represents accumulated translation reserves relating to CELPL, whose functional and reporting currency is US dollars and for these special purpose combined financial statements have been converted into INR.

6 Compulsory fully convertible debentures (CFCDs/CCDs/Debentures) (unsecured)

	As at September 30, 2021	As at March 31, 2021
10.00% Unsecured CFCDs of INR 10/- each. September 30, 2021; 576,665,000 CFCDs (March 31, 2021: 576,665,000 CFCDs)	5,767	5,767
10.00% Unsecured CCDs of INR 10/- each. September 30, 2021: 207,685,888 CCDs (March 31, 2021: 207,685,888 CCDs)	2,077	2,077
	7,844	7,844

A Details and salient terms of CFCDs:

a. Salient terms of CFCDs

1. CFCDs include CFCDs issued by Bothe 214,375,000 (March 31, 2021: 214,375,000) and Watsun 362,290,000 (March 31, 2021: 362,290,000).
2. Debentures shall be convertible into equity shares at any time at the option of the debenture holders subject to prior intimation to be provided to Lender for conversion of CFCDs into ordinary shares: in case of Watsun, post such conversion 51% of shares so converted shall be pledged with the lender of the project.
3. CFCDs shall be compulsorily convertible into equity shares of the company at the end of the 20 years from the date of allotment, if not converted earlier;
4. Debentures shall be convertible into equity shares at par into one equity share for each debenture;
5. Coupon for the Debentures shall be ten percent per annum compounded annually, on cumulative basis; but at any point of time should not be higher than the interest rate applicable for the project by the lender.
6. Interest on CFCDs shall be accrued but any dividend/interest/coupon on CFCDs shall be paid out of dividend distribution surplus left in the Trust and Retention Account ("TRA") after meeting all reserve requirements & all debt obligation and with prior permission of Lender.
7. The equity shares to be issued to the debenture holders upon conversion of debentures shall rank pari passu with the existing equity shares.
8. Promoters contribution by way of Compulsorily Fully Convertible Debentures shall not have any charge/ recourse to project assets.
9. Prior approval of the Lender would be required for transferring CFCDs to any other party other than the present CFCD holders.
10. No interest shall be payable / accruable on such instruments till COD of the project.
11. CFCDs shall not be redeemed during the tenure of lender's loan except such release is made on fresh infusion of equity (either proportionately or fully) or by conversion.
12. CFCDs holders would have no voting rights in any Annual General Meeting / Extra-ordinary General Meeting of the respective Identified Subsidiaries of the Restricted Group.
13. Interest on CFCDs accrued will be paid in accordance with "permitted distribution" as defined in the financing documents executed with Senior NCD holder of Restricted Group.

b. In case of Watsun, interest on debentures for the year ended March 31, 2021 has been entirely waived off by CGEIPL.

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B Details and salient terms of CCDs:

1. CCDs include CCDs issued by DJEPL 79,442,888 (March 31, 2021: 79,442,888), UUPPL 63,478,000 (March 31, 2021: 63,478,000), Trinethra 50,600,000 (March 31, 2021: 50,600,000) and RTPL 14,165,000 (March 31, 2021: 14,165,000)
2. Debentures shall be convertible into equity shares at any time at the option of the debenture holders subject to prior intimation to be provided to Lender for conversion of CCDs to ordinary share;
3. CCDs shall be compulsorily convertible into equity shares of the company at the end of the 20 years from the date of allotment, if not converted earlier.
4. Debentures shall be convertible into equity shares at par into one equity share for each debenture;
5. Coupon for the Debentures shall be ten percent per annum compounded annually, on cumulative basis; but at any point of time should not be higher than the interest rate applicable for the project by the Lender;
6. Interest on CCDs shall be accrued but any dividend/interest/coupon on CCDs shall be paid out of dividend distribution surplus left in the Trust and Retention Account ("TRA") after meeting all reserve requirements & all debt obligation and with prior permission of Lenders.
7. The equity shares to be issued to the debenture holders upon conversion of debentures shall rank pari passu with the existing equity shares.
8. Promoters contribution by way of Compulsorily Convertible Debentures shall not have any charge/ recourse to project assets.
9. Prior approval of the Lender would be required for transferring CCDs to any other party other than the present CFCD holders.
10. No interest shall be payable / accruable on such instruments till COD of the project.
11. CCDs shall not be redeemed during the tenure of lender's loan except such release is made on fresh infusion of equity (either proportionately or fully) or by conversion.
12. CCDs holders would have no voting rights in any Annual General Meeting / Extra-ordinary General Meeting of the respective Identified Subsidaries of the Restricted Group.
13. Interest on CCDs accrued will be paid in accordance with "permitted distribution" as defined in the financing documents executed with Senior NCD holder of Restricted Group.

7 Long term borrowings

Particulars	Non-current As at September 30, 2021	Non-current As at March 31, 2021	Current As at September 30, 2021	Current As at March 31, 2021
USD Senior Notes (secured)				
4.50% Senior Notes	40,980	40,669	364	567
Non convertible debentures (NCD) (unsecured)				
Nil (March 31, 2021 : 28,330,000) 10.50% Non convertible debentures of INR 10/- each (refer note 30)	-	283	-	-
	40,980	40,952	364	567
Current maturities disclosed under the head "other current liabilities" (refer note 12)	-	-	(364)	(567)
Total long term borrowings	40,980	40,952	-	-

The borrowing have been obtained by respective identified subsidiaries of the Restricted Group. The salient terms of the loan and the security thereon are summarised below:

I) Salient terms and Security details for Long term borrowing outstanding as at September 30, 2021.

A Continuum Energy Levanter Pte Ltd - Senior Secured Notes of USD 561 Mn, outstanding balance of USD 557 Mn (INR 41,344) {(March 31, 2021; USD 561 Mn (INR 41,236)} from foreign investors.

Terms of Notes:

- Unsubordinated obligations of CELPL.
- Senior in right of payment to any obligations of CELPL expressly subordinated in right of payment to the Notes.
- At least pari passu in right of payment with all unsubordinated Indebtedness of CELPL (subject to any priority rights of such unsubordinated Indebtedness pursuant to applicable law)
- Effectively junior to any secured Indebtedness of CELPL, to the extent of the value of assets securing such Indebtedness (other than the Collateral, to the extent applicable); and
- Secured by first-priority liens on the Collateral.

Security of Notes:

- Each of a first-priority fixed share charge (the "Share Charge") by CGEL over the Capital Stock of the CELPL and a first-priority security interest in the Offshore Cash Account (together with the Share Charge, the "Pari Passu Collateral") pursuant the charge over Offshore Cash Account (together with the Share Charge, the "Pari Passu Collateral Documents"); and
- Prior to the release therefrom, a first-priority security interest in the Escrow Account (the "Notes Collateral") pursuant to the charge over Escrow Account (the "Notes Collateral Document").

Interest and Repayment

- Notes have coupon rate of 4.5% p.a. payable semi annually in arrears on each February 9 and August 9, commencing on August 9, 2021. Further, Notes are issued for a period of six years from issuance date i.e.: February 9, 2021.
- Notes are redeemable in 12 semi - annual unequal instalments over the period of six years ranging from 0.63% to 4.88% as per the Mandatory Amortization Redemption and Mandatory Cash Sweep (MCS) Amortization Redemption schedule as included in the financing document of Senior Notes.

B Renewables Trinethra Private Limited - NCDs of Nil (March 31, 2021; INR 283) from related party.

Salient terms of NCDs:

- NCDs shall be rupee denominated, redeemable, unsecured, unrated and unlisted non-convertible debenture.
- No interest payable/accruable on such instruments till commercial operation date of the project.
- Coupon for the NCD's shall be ten point five percent per annum compounded annually, on cumulative basis from commercial operation date of the project.
- Any dividend/interest/coupon on NCDs shall be out of dividend distribution surplus left in the trust and retention account after meeting all reserve requirements and all debt obligation and with prior permission of the lender.
- NCDs shall not be redeemed during the tenure of lender loan except such release is made on fresh infusion of equity (either proportionately or fully);
- Rights under NCDs shall always be subordinated to facility during the tenor of the facility;
- Prior approval of the Lender would be required for transferring NCDs to any other party other than the present NCD holders.
- NCDs shall be redeemed at the end of the 20 years from the date of allotment.
- Interest on NCDs accrued will be paid in accordance with permitted distribution as defined in the financing documents executed with Senior NCD holder of Restricted Group.
- The said NCDs has been redeemed by way of adjustment against unsecured loan given by the company to CGEIPL on June 09, 2021

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8 Deferred tax liability (net)

	As at September 30, 2021	As at March 31, 2021
Deferred tax liability		
Property, plant and equipment: Impact of difference between book depreciation and tax depreciation	3,231	2,899
On timing differences arising on account of income taxable on receipt basis	97	-
Gross deferred tax liability	3,328	2,899
Deferred tax asset (refer note below)		
Impact of carry forward tax losses	276	-
Impact of unabsorbed depreciation	2,826	2,783
Gross deferred tax asset	3,102	2,783
Net deferred tax liability	226	116

Note:

The Restricted Group has created deferred tax asset on unabsorbed depreciation and carry forward tax losses to the extent of deferred tax liability.

9 Other long term liabilities

	As at September 30, 2021	As at March 31, 2021
Security deposits from customers*	84	81
Deferred premium liability (refer note 36)	5,050	4,844
Due to related party (refer note 30)**	167	64
Interest accrued but not due on borrowing (related party) (refer note 30)**	394	3
	5,695	4,992

*Security Deposits received from customers is interest free and returnable at the end of the power purchase agreement.

** Above payables to related party will be repaid in accordance with "permitted distribution" as defined in financing documents executed with Senior NCD holder of restricted group and accordingly classified as long term.

10 Provisions

	Non Current		Current	
	As at September 30, 2021	As at March 31, 2021	As at September 30, 2021	As at March 31, 2021
Provision for employee benefits				
Provision for gratuity (refer note 28)	17	14	2	3
Provision for leave benefits	-	-	8	6
	17	14	10	9

11 Short term borrowings

	As at September 30, 2021	As at March 31, 2021
Working capital (secured)		
From banks	191	-
Short term borrowing (unsecured)		
From related party [refer note 2 below and note 30]	-	41
	191	41

Note:

1) **Salient terms and security of working capital facility as at September 30, 2021.**

Restricted Group except CELPL have availed working capital facility from Indusind Bank Limited amounting to INR 2,560, out of which INR 191 (March 31, 2021 : Nil) was drawn as working capital. Restricted Group has also availed non fund based facility of INR 228 (March 31, 2021 : Nil) against various bank guarantee issued in favour of Discoms.

- First ranking charge by way of hypothecation over present and future current assets of the Restricted Group entities except CELPL as more particularly set out in, and in accordance with the terms of, the Deed of Hypothecation but excluding the Issue Proceeds Escrow Account, Debt Service Reserve Account, Senior Debt Restricted Amortization Account, Restricted Surplus Account,
- a first ranking charge in accordance with the terms of the Deed of Hypothecation, over certain Trust and Retention Accounts as defined under the facility agreement;
- Second charge by way of mortgage over the moveable (other than current assets) and immovable assets (both present and future) of the Restricted Group entities except CELPL, in connection with the Project (including leasehold rights, but excluding immovable property in respect of which only a right to use has been provided), in each case, as more particularly identified in, and in accordance with the terms of, the Mortgage Documents;
- Second charge on the Pledged Shares of Restricted Group entities except CELPL held by CGEIPL in accordance with the terms of the Share Pledge Agreement, in case of Watsun, it is 51% of the share capital of Watsun;
- Non disposal undertaking (NDU) is issued in respect of NDU shares as defined in the facility agreement signed with working capital lender.
- Second ranking charge over the Power Purchase Agreements entered into by the Restricted Group entities except CELPL, Insurance Contracts and other project documents entered into by the Borrower in relation to the Project, in accordance with the terms of the Deed of Hypothecation.
- Second ranking charge over the Senior Debt Enforcement Proceeds Account, in accordance with the terms of the Deed of Hypothecation; and
- Guarantee issued by each Restricted Group entities except CELPL in favour of security trustee for the benefit of working capital lender.
- The above facility carries an interest rate of one year MCLR plus 0.30% p.a.

2) **Terms of loan from related party (Bothe):**
- Unsecured loan from CGEIPL is interest free;
- Unsecured loan from CGEIPL has been repaid during the period.

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(All amounts in INR millions, unless otherwise stated)

12 Trade payables and other current liabilities

	As at September 30, 2021	As at March 31, 2021
Trade payables		
Outstanding dues of micro and small enterprises (refer note 31)	1	4
Outstanding dues to creditors other than micro and small enterprises	203	355
	204	359
Other current liabilities :		
Current maturities of long term borrowings (refer note 7)	364	567
Capital creditors	129	165
Interest accrued but not due on borrowings	274	263
Deferred premium liability (refer note 36)	831	1,317
Statutory dues payable (refer note i below)	6	13
Provision towards commitment charges (refer note ii below)	9	9
Provision towards litigation and contingencies (refer note iii below)	259	213
Others	4	2
	1,876	2,549

Note:

i Includes tax deducted at source, tax collected at source, employees provident fund, employees profession tax, Goods and Service Tax (GST) and Employees State Insurance Corporation.

ii Movement for provision towards commitment charges:

	As at September 30, 2021	As at March 31, 2021
At the beginning of the period	9	73
Arising during the period	-	-
Utilised/reversed during the period	-	(64)
At the end of the period	9	9

iii Movement for provision towards litigation and contingencies:

	As at September 30, 2021	As at March 31, 2021
At the beginning of the period	213	127
Arising during the period	46	86
Utilised/reversed during the period	-	-
At the end of the period	259	213

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(All amounts in INR millions, unless otherwise stated)

13 (a) Property, plant and equipment

Particulars	Land*	Buildings	Plant and equipment**	Furnitures and fixtures	Vehicles	Office equipments	Computer	Total
Cost								
As at April 1, 2020	1,234	7	42,639	7	1	4	9	43,901
Additions	17	4	3,686	-	-	0	1	3 708
Sales/disposals/adjustments	-	-	7	-	-	-	-	7
As at March 31, 2021	1,251	11	46,318	7	1	4	10	47,602
Additions	-	-	-	-	-	-	1	1
Sales/disposals/adjustments	-	-	-	-	-	-	-	-
As at September 30, 2021	1,251	11	46,318	7	1	4	11	47,603
Depreciation and amortisation								
As at April 1, 2020	4	0	6,481	6	0	4	7	6,502
Charge for the period	3	0	878	-	0	-	-	881
Sales/disposals/adjustments	-	-	-	-	-	-	-	-
As at September 30, 2020	7	-	7,359	6	-	4	7	7,383
Charge for the period	4	1	900	1	0	-	1	907
Sales/disposals/adjustments	-	-	-	-	-	-	-	-
As at March 31, 2021	11	1	8,259	7	-	4	8	8,290
Charge for the period	3	-	910	-	-	-	1	914
Sales/disposals/adjustments	-	-	-	-	-	-	-	-
As at September 30, 2021	14	1	9,169	7	0	4	9	9,204
Net block								
As at March 31, 2021	1,240	10	38,059	-	1	-	2	39,312
As at September 30, 2021	1,237	10	37,149	-	1	-	2	38,399

Note:

* Land: Bothe held certain parcel of land by way of registered agreement to sale or irrevocable registered power of attorney or both amounting to INR 190 (March 31, 2021: INR 190).

* Land includes freehold land amounting to INR 1,114 (March 31, 2021: INR 1,114)

** The Finance cost net capitalized during the year includes interest expenses of INR Nil (March 31, 2021: INR 124) and other borrowing cost of INR Nil (March 31, 2021: INR 26) .

** Plant and equipment includes Plant and machinery - Wind Turbine Generator (WTG), Solar Panels including invertors and related assets, Networking Equipment, Sub Station, 33KV Line and other enabling assets.

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Continuum Energy Levanter Pte. Ltd.

(All amounts in INR millions, unless otherwise stated)

13 (b) Goodwill attributable to Identified Subsidiaries

Particulars	Goodwill
Cost	
As at April 1, 2020	315
Additions	-
Sales/disposals/adjustments	-
As at March 31, 2021	315
Additions	-
Sales/disposals/adjustments	-
As at September 30, 2021	315
Amortization	
As at April 1, 2020	-
Charge for the period	-
Sales/disposals/adjustments	-
As at September 30, 2020	-
Charge for the period	-
Sales/disposals/adjustments	-
As at March 31, 2021	-
Charge for the period	-
Sales/disposals/adjustments	-
As at September 30, 2021	-
Net block	
As at March 31, 2021	315
As at September 30, 2021	315

Note:
Goodwill attributable to Identified Subsidaries represents the difference between the cost of investment in DJEPL, UUPPL and Wastun, and CGEIPL's share of net assets at the time of acquisition of share in these companies.

14 Non-current investments

(valued at cost, unless stated otherwise)	As at September 30, 2021	As at March 31, 2021
Investment in fellow subsidiaries :		
Investment in Optionally Convertible Redeemable Preference shares (OCRPS) (unquoted)		
63,800,000 (March 31, 2021: 63,800,000) 0.01% OCRPS of INR 10/- each fully paidup in Srijan Energy Systems Private Limited (SESPL)	638	638
40,000,000 (March 31, 2021: 40,000,000) 0.01% OCRPS of INR 10/- each fully paidup in Continuum MP Windfarm Development Private Limited (CMPWDPL)	400	400
	1,038	1,038

Salient terms of Optionally Convertible Redeemable Preference Shares (OCRPS)

1 Each OCRPS shall have a face value of INR 10/- (Indian Rupees ten only);
2 OCRPS shall carry a preferential right vis-à-vis Equity Shares of SESPL and CMPWDPL with respect to payment of dividend and proceeds of liquidation;
3 OCRPS shall carry dividend at the rate of 0.10% per annum from the date of the allotment on a cumulative basis;
4 Each OCRPS will be convertible into one ordinary share of SESPL and CMPWDPL of face value INR 10/- (Indian Rupees ten only), at any time at the option of the holder of the OCRPS provided that the holder is in compliance with any laws applicable to it, for conversion of its investment into ordinary shares;
5 OCRPS may be redeemed by SESPL and CMPWDPL at any time, subject to a prior notice of minimum 30 (thirty) days, either from surplus profits of SESPL and CMPWDPL or from proceeds of a fresh issue of share capital or as provided under applicable law from time to time; and
6 OCRPS shall not carry any voting rights under Section 47 of the Companies Act, 2013.

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(All amounts in INR millions, unless otherwise stated)

15 Loans and advances

Unsecured, considered good unless stated otherwise

	Non-current		Current	
	As at September 30, 2021	As at March 31, 2021	As at September 30, 2021	As at March 31, 2021
Capital advances	4	4	-	-
Security deposit	29	29	99	99
	33	33	99	99
Advance recoverable in cash or in kind				
Loans and advances to related parties (refer note 30 and note i,ii and iii below)	6,268	6,508	58	53
Other advances	-	-	7	4
	6,268	6,508	65	57
Other loans and advances				
Advance income tax (net of provision for tax)	68	67	-	-
Prepaid expenses	3	3	42	71
Balances with statutory/ government authorities	7	7	-	-
Receivable from related party (refer note 30)	-	-	38	38
Imprest to staff	-	-	1	0
	78	77	82	109
	6,379	6,618	246	265

Note:

i) Loan given to CGEIPL carries an interest rate equals to 12.12% p.a. Principal and interest on the loan will be paid at in one or more parts, without any prepayment penalty, at any time prior to the expiry of 15 (fifteen) years but not later than 15 years from the date of loan given. Provided that, Loan given to CGEIPL by DJEPL and UUPPL amounting to INR 996 (March 31, 2021, INR 1,050) which is repayable in 10 yearly unequal instalments ranging from 4.57% to 29.31% and interest on the said loan is to be paid annually in the month of September for each year.

ii) Loan given to CMPWDPL and SESPL carries an interest rate equals to 12.12% p.a. Principal and interest of the loan will be paid at in one or more parts, without any prepayment penalty, at any time prior to the expiry of 15 (fifteen) years but not later than 15 years from the date of loan given.

iii) Loan given to Skyzen Infrabuild Private Limited (SIPL) is repayable on or before October 9, 2022 along with predefined repayment amounts.

16 Other non-current asset

Unsecured, considered good unless stated otherwise

	As at September 30, 2021	As at March 31, 2021
Fixed deposit with remaining maturity for more than 12 months (refer note 18)	209	206
Derivative contract assets (refer note 36)	5,976	5,859
Unamortised 4.5% USD senior notes issuance expenses	497	546
Interest on unsecured loans receivable (refer note 30)	645	315
Unbilled revenue*	351	406
	7,678	7,332

* Unbilled revenue represents amount receivable for sale of electricity towards 6.3 MW for which Wind Energy Purchase agreement (WEPA) has not been signed at period end. (refer note 34).

17 Trade receivables

	As at September 30, 2021	As at March 31, 2021
Unsecured, considered good unless stated otherwise		
Outstanding for a period exceeding six months from the date they are due for payment*	2,485	1,210
Other trade receivables	2,870	2,330
	5,355	3,540

* The above trade receivables includes INR 1,772 (March 31, 2021, INR 1,044) and INR 696 (March 31, 2021, INR 159) outstanding from Maharashtra State Electricity Distribution Company Limited (MSEDCL) and Madhya Pradesh Power Management Company Limited (MPPMCL) respectively against sale of electricity.

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(All amounts in INR millions, unless otherwise stated)

18 Cash and bank balances

	Non-current As at September 30, 2021	Non-current As at March 31, 2021	Current As at September 30, 2021	Current As at March 31, 2021
Cash and cash equivalent				
Cash on hand	-	-	0	0
Balances with banks :				
- Current account	-	-	137	613
- Deposits with original maturity of less than 3 months	-	-	67	-
Total	-	-	204	613
Other bank balance				
- Deposits with remaining maturity upto a period of 12 months*	-	-	1,131	32
- Deposits with remaining maturity for more than 12 months	209	206	-	-
	209	206	1,131	32
Amount disclosed under other non-current assets (refer note 16)	(209)	(206)	-	-
	-	-	1,131	32
Total	-	-	1,335	645

* Includes deposits amounting to INR Nil (March 31, 2021: INR 32) on which lien has been marked against bank guarantees and letter of credits issued by various banks.

19 Other current assets

Unsecured, considered good unless stated otherwise

	As at September 30, 2021	As at March 31, 2021
Accrued income	1,212	585
Accrued interest		
On bank deposits	4	-
On unsecured loan to related party (refer note 30)	77	115
Derivative contract assets (refer note 36)	130	12
Unamortised 4.5% USD senior notes issuance expenses	114	112
Other receivable	1	-
Total	1,538	824

Note: Accrued income represents revenue earned as at period end and billed to the customers subsequent to the period end.

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(All amounts in INR millions, unless otherwise stated)

20 Revenue from operations

	For the period ended September 30, 2021	For the period ended September 30, 2020
Revenue from operations		
Sale of electricity	5,744	4,802
Other operating revenue		
Generation Based Incentive (GBI)	240	221
Sale of Verified Carbon Units (VCUs)	58	-
Total	6,042	5,023

21 Other income

	For the period ended September 30, 2021	For the period ended September 30, 2020
Interest income on :		
Bank deposits*	9	82
On unsecured loan to related parties (refer note 30)	406	215
Income tax refund	0	1
Provisions no longer required written back	-	31
Insurance claim received	12	-
Miscellaneous Income	4	0
Total	431	329

* Interest income on bank deposits are net of amount capitalised by the Restricted Group (refer note 29).

22 Operating and maintenance expenses

	For the period ended September 30, 2021	For the period ended September 30, 2020
Operation and maintenance expenses	370	328
Transmission, open access and other operating charges	454	337
Total	824	665

23 Employee benefits expense*

	For the period ended September 30, 2021	For the period ended September 30, 2020
Salary, wages and bonus	67	48
Contribution to provident fund / other fund (refer note 28)	2	2
Gratuity expenses (refer note 28)	3	1
Leave benefits	2	0
Staff welfare expenses	0	2
Total	74	53

* Employee benefit expense are net of amount capitalised by the Restricted Group (refer note 29).

24 Other expenses*

	For the period ended September 30, 2021	For the period ended September 30, 2020
Rent (refer note 27)	3	5
Insurance expense	53	42
Rates and taxes	8	6
Travelling, lodging and boarding	11	9
Legal and professional fees	76	46
Repairs and maintenance Plant and machinery	1	4
Repairs and maintenance others	9	2
Provision towards litigation and contingencies	36	-
Allocable common overheads (refer note 30) **	103	85
Foreign exchange loss	6	-
Rebate and discount	16	13
Miscellaneous expenses	16	12
	338	224

* Other expenses disclosed are net of amount capitalised by the Restricted Group (refer note 29).
** Allocable common overheads represent allocation of common expenses incurred by CGEIPL on behalf of its group companies.

25 Finance costs*

	For the period ended September 30, 2021	For the period ended September 30, 2020
Interest on borrowings	10	1,890
Interest on 4.5% USD senior notes	944	-
Interest on unsecured loan (refer note 30)	-	61
Interest on NCDs (refer note 30)	6	-
Interest on CCDs (refer note 30)	393	205
Amortisation of hedging cost	855	-
Other borrowing costs	44	61
	2,252	2,217

* Finance cost are net of amount capitalised by the Restricted Group (refer note 29).

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(All amounts in INR millions, unless otherwise stated)

26 Segment reporting

The Restricted group is involved in the business of generation and sale of electricity as its primary business activity and accordingly management believes that it does not carry out any material activity outside its primary business and hence no separate disclosure has been made as per AS 17 for 'Segment reporting'.

27 Leases

Operating lease: The Restricted Group as lessee

a) The Restricted Group has entered into commercial lease on office premises. These leases have an average life of between one to five years with no renewal option included in the contracts. Further, certain Identified Subsidiaries has been awarded land for development of windfarm project on lease of 20 years.

b) Operating lease payment recognised in the special purpose combined statement of profit and loss amounting to INR 3 (September 30, 2020: INR 5) (refer note 24).

c) Future minimum rentals payable under non-cancellable operating leases are as follows:

	As at September 30, 2021	As at September 30, 2020
Within one year	1	1
After one year but not more than five years	3	3
More than five years	8	10
	12	14

28 Employee Benefits

a) **Defined Contribution Plan**

Amount recognised and included in Note 23 "Contribution to Provident and other Funds" - INR 2 (September 30, 2020: INR 2).

b) **Defined Benefit Plan**

Gratuity is a defined benefit plan under which employees who have completed five years or more of service are entitled to receive gratuity calculated @ 15 days (for 26 days a month) of last drawn salary for number of years of their completed year of service. The gratuity plan is unfunded.

The following table summarises the components of net benefit expense recognised in the special purpose combined profit and loss account and amounts recognised in the balance sheet:

i) **Expenses recognised:**

Particulars	**For the period ended September 30, 2021**	**For the period ended September 30, 2020**
Current service cost	1	2
Interest cost	1	-
Actuarial loss	1	(1)
Net benefit expense	3	1

ii) **Amount recognized in the balance sheet:**

Particulars	**As at September 30, 2021**	**As at March 31, 2021**
Present value of defined benefit obligation	19	17
Plan liability	19	17

iii) **The changes in the present value of the defined benefit obligation are as follows:**

Particulars	**As at September 30, 2021**	**As at March 31, 2021**
Opening defined benefit obligation	17	14
Current service cost	1	2
Interest cost on benefit obligation	1	1
Liability transferred in/(out) (net)	1	1
Benefits paid	(1)	(1)
Actuarial loss	0	0
Closing defined benefit obligation	19	17
Non-current	17	14
Current	2	3
Total	19	17

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(All amounts in INR millions, unless otherwise stated)

iv) **The principal assumptions used in determining the gratuity obligations are as follows:**

Particulars	As at September 30, 2021	As at March 31, 2021	As at September 30, 2020
Discount rate	6.26%	6.49%	6.16%
Rate of Salary Increase	10.00%	10.00%	10.00%
Expected rate of return on planned assets	Not applicable	Not applicable	Not Applicable
Rate of employee turnover	12.00%	12.00%	12.00%
Retirement age	60 years	60 years	60 years
Mortality Rate	Indian Assured lives Mortality 2012-14 (Urban)	Indian Assured Lives Mortality (2006-08)	Indian Assured Lives Mortality (2006-08)

The estimates of future salary increases, considered in actuarial valuation take into account of inflation, seniority, promotion and other relevant factors such as supply and demand in the employment market.

29 Capitalisation of expenditure

The Restricted Group has capitalised the following expenses of revenue nature to the cost of property, plant and equipment/ capital work-in-progress (CWIP). Consequently, expenses disclosed under the respective notes else where in these special purpose combined financial statements are net of amounts capitalised by the Restricted Group.

	For the period ended September 30, 2021	For the period ended September 30, 2020
Application fees	-	0
Interest expense	-	60
Legal and professional fees	-	1
Rent expense	0	0
Site development expenses	-	0
Miscellaneous expense	-	0
	-	61

30 Related party disclosure

a) **Names of the related parties and related party relationship**
Related parties where control exists (refer note 2 in basis of preparation)

Holding company of CELPL and ultimate holding company of identified subsidiaries	Continuum Green Energy Limited, Singapore	
Immediate Holding company of the Identified Subsidiaries except CELPL	Continuum Green Energy (India) Private Limited	
Fellow subsidiaries with whom transaction have taken place during the period*	Continuum MP Windfarm Development Private Limited Srijan Energy Systems Private Limited Kutch Windfarm Development Private Limited	
Enterprise over which key managerial person have significant influence	Skyzen Infrabuild Private Limited	
Key management personnel	Arvind Bansal	Director & Chief Executive officer (CEO) of the CGEIPL
	Raja Parthasarathy	Director of CGEIPL & subsidiaries
	Arno Kikkert	Director of CGEIPL
	N V Venkataramanan	Chief Operating Officer of CGEIPL, Director and Chief Executive Officer of the Indian Subsidiaries
	Marc maria van't noordende	Director of the Indian Subsidiaries
	Tarun Bhargava	Chief Financial Officer of CGEIPL and Indian Subsidiaries (upto September 08, 2021)
	Gautam Chopra	Vice President - Project development of CGEIPL
	Ranjeet Kumar Sharma	Vice President - Projects wind business of CGEIPL
	Pan Peiwen	Director of CELPL
	Peter Farley Mitchell	Director of CELPL

* These are subsidiaries that have not been combined as a part of the Restricted Group for which related party disclosures have made at Restricted Group Level.

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(All amounts in INR millions, unless otherwise stated)

b) Related party transactions during the period ended

Particulars	September 30, 2021	September 30, 2020
Intercorporate borrowing received by the Restricted Group		
Continuum Green Energy (India) Private Limited	-	19
Intercorporate borrowing repaid by the Restricted Group		
Continuum Green Energy (India) Private Limited	41	-
Intercorporate borrowing given by the Restricted Group		
Continuum Green Energy (India) Private Limited	109	-
Intercorporate borrowing given by the Restricted Group, repaid		
Continuum Green Energy (India) Private Limited	53	52
Reimbursement of Common overheads		
Continuum Green Energy (India) Private Limited	103	85
Interest income on borrowing given by the Restricted Group		
Continuum Green Energy (India) Private Limited	348	164
Skyzen Infrabuild Private Limited	42	37
Srijan Energy Systems Private Limited	9	8
Continuum MP Windfarm Development Private Limited	7	7
Paid towards statutory dues on behalf of the company & reimbursed		
Continuum Green Energy (India) Private Limited	-	125
Interest expenses on CFCDs		
Continuum Green Energy (India) Private Limited	393	205
Interest expenses on NCDs		
Continuum Green Energy (India) Private Limited	6	-
Interest expenses on unsecured loan		
Continuum Green Energy (India) Private Limited	-	61
Sale of land		
Kutch Windfarm Development Private Limited	0	-
Redemption of Non convertible debentures		
Continuum Green Energy (India) Private Limited	283	-
Reimbursement of expense		
Key management personnel	0	-

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(All amounts in INR millions, unless otherwise stated)

c) Year end balances arising from transactions with related parties

Particulars	September 30, 2021	March 31, 2021
Reimbursement of common overheads payable		
Continuum Green Energy (India) Private Limited	167	64
Payable towards intercorporate borrowings		
Continuum Green Energy (India) Private Limited	-	41
Payable towards interest expenses		
Continuum Green Energy (India) Private Limited	394	3
Intercorporate borrowing receivable		
Continuum Green Energy (India) Private Limited	5,560	5,795
Skyzen Infrabuild Private Limited	510	510
Srijan Energy Systems Private Limited	143	143
Continuum MP Windfarm Development Private Limited	113	113
Receivable towards transfer of project expense		
Kutch Windfarm Development Private Limited	38	38
Interest receivable on intercorporate borrowing		
Continuum Green Energy (India) Private Limited	555	321
Skyzen Infrabuild Private Limited	123	80
Srijan Energy Systems Private Limited	24	15
Continuum MP Windfarm Development Private Limited	20	14

Other transactions:

March 31, 2021

i) During the year ended March 31, 2021, Bothe has prepaid the secured term loans and accordingly 158,637,477 shares and 165,068,750 CFCD's held by CGEIPL which were pledged in favour of Security Trustee for the benefit of secured term loan lenders of Bothe has been released.

ii) During the year ended March 31, 2021, Bothe has prepaid secured term loan and accordingly corporate guarantee of CGEL of INR 1,156 in favour of Security trustee for the benefit of secured term loan lenders of Bothe stands released.

iii) During the year ended March 31, 2021, Bothe has prepaid secured loan and accordingly corporate guarantee of CGEL of INR 8,551 in favour of PFC, secured term loan lender of Bothe has been released.

iv) During the year ended March 31, 2021, DJEPL has prepaid the secured term loans and accordingly Pledge of 100% of the shares of the company held by CGEIPL in favour of Security Trustee for the benefit of secured term loan lenders of the company and deposit of 100% of CCDs of the company with the Escrow Agent has been released.

v) During the year ended March 31, 2021, DJEPL has prepaid secured term loan and accordingly, undertaking provided by CGEIPL and CGEL to IFC and IIFCL stands released.

vi) During the year ended March 31, 2021, DJEPL has prepaid secured term loan and accordingly, corporate gurantee of INR 1,410 given by CGEIPL to the lender stands released.

vii) During the year ended March 31, 2021, UUPPL has prepaid the secured term loans and accordingly Pledge of 100% of the shares of the company held by CGEIPL in favour of Security Trustee for the benefit of secured term loan lenders of the company and deposit of 100% of CCDs of the company with the Escrow Agent has been released.

viii) During the year ended March 31, 2021, UUPPL has prepaid secured term loan and accordingly, undertaking provided by CGEIPL and CGEL to IFC and IIFCL stands released.

ix) During the year ended March 31, 2021, UUPPL has prepaid secured term loan and accordingly, corporate guarantee of INR 1,090 given by CGEIPL to the lender has been released.

x) During the year ended March 31, 2021, Watsun has prepaid the secured term loans and accordingly Pledge of 51% of the shares of the company held by CGEIPL in favour of Security Trustee for the benefit of secured term loan lenders of the company and deposit of 100% of CFCDs of the company with the Escrow Agent has been released.

xi) In case of Watsun project, corporate guarantee was given by CGEL which shall remain valid (i) until security is perfected, (ii) for the funding cost overrun & (iii) for the DSRA amount till DSRA is created whichever is later. During the year ended March 31, 2021, Watsun has prepaid secured term loan and accordingly, the above corporate guarantee given by CGEL to the lender stands released.

xii) During the year ended March 31, 2021, Trinethra has prepaid the secured term loans and accordingly 40,499,990 shares and 50,600,000 CFCD's held by CGEIPL which were pledged in favour of Security Trustee for the benefit of secured term loan lenders of Trinethra has been released.

xiii) During the year ended March 31, 2021, Trinethra has availed letter of credit facility against which CGEIPL has provided fixed deposit of INR 173 as security.

xiv) During the year ended March 31, 2021, RTPL has prepaid secured term loan and accordingly, the pledge over 100% equity shares (i.e. 14,165,000 shares), 100% CCDs (i.e. 14,165,000 CCDs) and 100% NCDs (i.e. 28,330,000 NCDs) of RTPL held by CGEIPL in favour of the security trustee for the benefit of the secured term loan lender has been released.

xv) During the year ended March 31, 2021, RTPL has prepaid secured term loan and accordingly, corporate guarantee of INR 2,308 given by CGEL to the lender stands released.

xvi) During the year ended March 31, 2021, RTPL has availed letter of credit facility against which CMPWDPL has provided fixed deposit of INR 13 and CGEIPL has provided fixed deposit of INR 45 as security.

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(All amounts in INR millions, unless otherwise stated)

31 Details of dues to micro and small enterprises as defined under the MSMED Act, 2006

There are no micro and small enterprises, to whom the Restricted Group except CELPL owes dues, which are outstanding for more than 45 days as at September 30, 2021 and March 31, 2021. This information as required to be disclosed under the Micro, Small and Medium Enterprises Development Act, 2006 has been determined to the extent such parties have been identified on the basis of information available with the Restricted Group.

32 Capital and other commitments

Capital commitments and other commitments remaining to be executed as on September 30, 2021 is INR 361 (March 31, 2021: INR 656).

33 Expenditure in Foreign Currency (accrual basis)	**For the period ended September 30, 2021**	**For the period ended September 30, 2020**
Professional fees	1	4
Other borrowing cost	-	2
	1	6

34 Unbilled revenue

In the year 2014-15, Bothe had commissioned Wind Turbine Generators (WTGs) of 98.7 MW capacity and obtained the commissioning certificate from Maharashtra State Electricity Distribution Company Limited (MSEDCL), a state government owned distribution licensee. However, on account of delay in implementation of policy for renewable energy by the state government, the Wind Energy Purchase Agreements (WEPA) in respect of some WTGs having 6.3 MW capacity have not been signed with MSEDCL. Based on the commissioning certificate obtained by Bothe as part of regulatory process for generation of electricity under renewable energy policy, Bothe started generating electricity from those WTGs and transmitted the same into the grids of MSEDCL.

These units injected into the MSEDCL grid has been acknowledged by MSEDCL under Joint Meter Reading (JMR) reports and the credit notes duly issued by MSEDCL untill September 30, 2021 and on the basis of that Bothe has recognized revenues for sale of electricity in the statement of profit and loss and corresponding receivables are accounted as unbilled revenue under non-current assets. However, in the absence of WEPA, Bothe cannot raise the invoice for the electricity sold out of these WTGs.

Bothe has recognised revenue in respect of sale of electricity from those WTGs based on JMR report & credit notes and at the eligible rates for these units generated and supplied to MSEDCL during the period ended September 30, 2021 and year ended March 31, 2021.

During the year ended March 31, 2020, Bothe had received registration certificates from Maharashtra Energy Development Agency (MEDA) against these remaining 3 WTGs having capacity of 6.3 MW, a pre-requisite for execution of WEPAs. Upon receipt of registration certificates, Bothe had approached MSEDCL for signing of PPAs towards these WTGs. However, MSEDCL has taken a contrary & arbitrary view and rejected Bothe's valid application for signing PPAs and in the month of January 2020 issued disconnection notice for said 3 WTGs. Bothe had approached honourable MERC and received stay order against MSEDCL decision in March 2020. Subsequently MERC has decided the case vide its order dated July 01, 2020, Bothe is not in agreement with the judgement of MERC and preferred an appeal before Appellate Tribunal for Electricity (APTEL). APTEL has issued an interim stay order against such disconnection notice on 07.07.2020 and admitted the Petition on 14.12.2020 and the matter is currently at APTEL. During the period ended September 30, 2021; Bothe has received collection of INR 91 against generation till March 31, 2017 as per MERC order. Bothe has outstanding provision of INR 212 against such revenue as at September 30, 2021 (for the period ended September 30, 2020: INR 143) considering the matter is sub-judice.

35 Contingent liabilities	**As at September 30, 2021**	**As at March 31, 2021**
Income tax demand	5	5

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36 Hedging activities and derivatives

Contracts designated as Cash flow hedges

During the year ended March 31, 2021, CELPL, preparing its books in USD (as its functional currency), hedged the foreign currency exposure risk related to its investments in Restricted Group entities denominated in INR through call spread option and cross currency swap for coupon payments ("together referred to as derivative financial instruments"). These derivative financial instruments are not entered for trading or speculative purposes.

CELPL documented each hedging relationship and assessed its initial effectiveness on inception date and the subsequent effectiveness is being tested on a quarterly basis using dollar offset method. CELPL uses the Swap pricing model based on present value calculations and option pricing model based on the principles of the Black-Scholes model to determine the fair value of the derivative instruments. These models incorporate various market observable inputs such as underlying spot exchange rate & forward rate, the contracted price of the respective contract, the term of the contract, the implied volatility of the underlying foreign exchange rates and the interest rates in respective currency. The changes in counterparty's or CELPL's credit risk had no material effect on the hedge effectiveness assessment for derivatives designated in hedge relationship and the value of other financial instruments recognised at fair value. The hedge contracts were effective as of September 30, 2021.

Derivative financial instruments

The fair value of the company's derivative position recorded under derivative assets and derivative liabilities are as follows:

	As at September 30, 2021		As at March 31, 2021	
	Assets	**Liabilities**	**Assets**	**Liabilities**
Cash flow hedge*				
Non current				
Derivate contract asset:				
Call spread option	5,976	-	5,859	-
Cross currency swap	-	-	-	-
	5,976	-	5,859	-
Current				
Derivate contract asset:				
Call spread option	130	-	12	-
Cross currency swap	-	-	-	-
	130	-	12	-
Non current				
Deferred premium liability				
Call spread option	-	4,994	-	4,844
Cross currency swap	-	56	-	-
	-	5,050	-	4,844
Current				
Deferred premium liability				
Call spread option	-	699	-	1,281
Cross currency swap	-	132	-	36
	-	831	-	1,317

* Refer statement of profit and loss and statement of combined reserve and surplus and other under note 5(b)(iii) for the changes in the fair value of derivative financial instruments.

Exposures in Foreign Currency

Particulars	Foreign currency	Exchange rate	Amount in INR (in millions)	Amount in USD (in millions)
Assets *				
As at September 30, 2021				
Redeemable, unlisted, unrated, 8.75% Non-Convertible Debentures issued by Identified Subsidiaries	US Dollars	74.255	39,493	532
Interest accrued and not due on Non-Convertible Debentures	US Dollars	74.255	539	7
Total Assets (A)			40,032	539
Hedges by derivative contracts (B)			40,032	539
Unhedged assets (A-B)			-	-

* CELPL has issued 4.5% USD senior notes on February 9, 2021 and invested proceeds, net of issue expenses, in Non-Convertible Debentures (NCD) in Indian rupees (INR) issued by Identified Subsidiaries which have been eliminated while preparing these Special Purpose Combined Condensed Financial Statements (Refer Note 3 on 'Basis of combination'). CELPL has entered into derivative contracts to mitigate the risk arising from cash flow volatility due to foreign exchange fluctuations on principal repayments of NCD and interest thereon, which is accounted as per Cash Flow hedge accounting model.

37 COVID-19 impact assessment:

The Restricted Group has considered the possible effects that may result from the pandemic relating to COVID-19 and more severe outbreak of the second wave of Covid 19 pandemic in recent months on the carrying amounts of property, plant and equipment, investments, receivables and other current assets. In developing the assumptions relating to the possible future uncertainties in the global economic conditions including conditions in India because of this pandemic, the Restricted Group, as at the date of approval of these Special Purpose Combined Financial Statements has evaluated the performance till the said date along with internal and external sources on the expected future performance of the Restricted Group. The Restricted Group, based on the recent performance and considering current estimates expects the carrying amount of these property, plant and equipment, investments, receivables and other current assets are fairly stated and fully recoverable. Considering, the Restricted Group is in the business of generation and supply of power (renewable energy) being classified under essential category, believes that impact of COVID-19 on the Special Purpose Combined Financial Statements is not material.

38 Subsequent event

No events occurred from the Balance sheet date which has material impact on the financial statements at that date or for the period then ended.

39 Amount less than INR 0.5 appearing in the special purpose combined financial statements are disclosed as "0" due to presentation in millions.

40 Previous period comparatives

Previous period figures have been regrouped / reclassified, where ever necessary, to conform to current period's classification.

41 Special Purpose Combined Financial Statements for the period ended September 30, 2021 have been subjected to limited review by auditors. These Financial Statements includes balance sheet as at March 31, 2021 which is extracted from Audited Special Purpose Combined Financial Statements for the year ended March 31, 2021.

As per our report of even date.

For S R B C & CO LLP
Chartered Accountants
ICAI Firm Registration No. : 324982E/E300003

per **Pritesh Maheshwari**
Partner
Membership No. : 118746

Place : Ahmedabad
Date : November 23, 2021

S R B C & CO LLP MUMBAI CHARTERED ACCOUNTANTS

On behalf of the Board of Directors of
Continuum Energy Levanter Pte. Ltd.
(for Restricted Group)

Continuum Energy Levanter Pte. Ltd.

Pan Peiwen
Director

Place : Singapore
Date : November 23, 2021

Nilesh Patil
Finance Controller

Place : Mumbai
Date : November 23, 2021

Continuum Energy Levanter Pte. Ltd.

Restricted Group Unaudited Special Purpose Combined Financial Results for the Quarter and Half Year Ended September 30, 2021

					(INR Millions)
Sr No	**Particulars**	**Unaudited Special Purpose Combined Financial Results**			
		3 Months ended 30.09.2021 Q2FY22	**3 Months ended 30.09.2020 Q2FY21**	**6 Months ended 30.09.2021 H1FY22**	**6 Months ended 30.09.2020 H1FY21**
1	**Income**				
	a) Revenue from operations	3,320	2,727	6,042	5,023
	b) Other income	217	150	431	329
	Total income	**3,537**	**2,877**	**6,473**	**5,352**
2	**Expenses**				
	a) Operating and maintenance expenses	428	373	824	665
	b) Employee benefits expense	36	24	74	53
	c) Other expenses	171	123	338	224
	Total expenses	**635**	**520**	**1,236**	**942**
3	**EBITDA (1-2)**	**2,902**	**2,357**	**5,237**	**4,410**
4	Depreciation and amortisation expense	459	460	914	881
5	Finance costs	1,146	1,138	2,252	2,217
6	**Profit before tax (3-4-5)**	**1,297**	**759**	**2,071**	**1,312**
7	**Tax expenses**				
	a) Current tax	89	-	89	-
	b) Deferred tax charge/ (credit)	(41)	192	110	330
8	**Profit after tax (6-7)**	**1,249**	**567**	**1,872**	**982**
9	Share of profit attributable to minority shareholders' funds	80	81	93	105
10	**Profit for the period (8-9)**	**1,169**	**486**	**1,779**	**877**

Notes:

Operating Results

A. Revenue from Operations

The operating revenue during H1FY22 are at INR 6,042 mn i.e., increased by 20% over H1FY21 INR 5,023 mn. During H1FY21, Projects across India experienced unusually lower wind speeds. Increase in revenue in H1FY22 is due to (i) higher wind speed in H1FY22 compared to H1FY21 (ii) RTPL was running with full capacity operations in H1FY22 but was only partially operating in H1FY21 (iii) Watsun solar project started generating revenue w.e.f. 1st March 2021 i.e no revenue during H1FY21 and (iv) Bothe sold verified carbon units generated with realized revenue of INR 58 mn during H1FY22.

The operating revenue during Q2FY22 are at INR 3,320 mn i.e., increased by 22% over Q2FY21 INR 2,727 mn. During Q2FY21, Projects across India experienced unusually lower wind speeds. Increase in revenue in Q2FY22 is due to (i) higher wind speed in Q2FY22 and ii) Watsun solar project started generating revenue w.e.f. 1st March 2021 i.e., no revenue during Q2FY21.

B. Other Income

The other income increased from INR 329 mn in H1FY21 to INR 431 mn in H1FY22. Other income increased due to increase in interest income on unsecured loans granted to related parties in accordance with the use of proceeds provided under the Offering Circular for Senior Green Notes in Feb 2021. from INR 215 mn in H1FY21 to INR 406 mn in H1FY22, which partially got setoff due to decrease in interest on bank deposits from INR 82 mn in H1FY21 to INR 9 mn in H1FY22.

The other income increased from INR 150 mn in Q2FY21 to INR 217 mn in Q2FY22. The income increased due to loans given to related parties in Q4FY21 in accordance with the use of proceeds provided under the Offering Circular for Senior Green Notes in Feb 2021.

C. Operating and Maintenance Expenses

The O&M expenses of H1FY22 at INR 824 mn have increased by 24% against INR 665 mn of H1FY21. This is primarily due to (i) addition of O&M expenses of INR 30 mn in Watsun Solar as this project is fully operational in H1FY22 and (ii) increased transmission/open access charges due to higher throughput of C&I projects in H1FY22 vs H1FY21.

The O&M expenses of Q2FY22 at INR 428 mn have increased by 15% against INR 373 mn of Q2FY21. This is primarily due to increased transmission/open access charges due to higher throughput of C&I projects in H1FY22 vs H1FY21 and on account of Watsun Solar as this project is fully operational in H1FY22.

D. Combined EBITDA

The Combined EBITDA for H1FY22 at INR 5,237 mn is higher than that of H1FY21 of INR 4,410 mn due to increased revenue resulting from higher wind speeds and operationalisation of additional capacity that was not in operation in H1FY21. This increase was partially offset by general increase in operating expenses resulting into a net increased Combined EBITDA by 19%.

The Combined EBITDA for Q2FY22 at INR 2,902 mn is higher than that of Q2FY21 INR 2,357 mn due to increased revenue resulting from higher wind speeds and operationalisation of Solar capacity that was not in operation in Q2FY21. Increase This increase was partially offset by general increase in operating expenses resulting into a net increased Combined EBITDA by 23%.

E. Depreciation and Amortisation Expense

The depreciation and amortization expense increased by 4% from INR 881 mn in H1FY21 to INR 914 mn in H1FY22, due to half yearly depreciation in H1FY22 for RTPL & Watsun Solar assets which were not fully commissioned in H1FY21.

F. Borrowings and Finance Costs

a) Borrowings

(INR Millions)

Details	As at 30 Sept 2021			As at 31 Mar 2021		
	Non-Current	Current	Total	Non-Current	Current	Total
Long Term Borrowings						
4.50% Senior Notes*	40,980	364	41,344	40,669	567	41,236
10.5% NCDs to related party	-	-	-	283	-	283
Total (a)	**40,980**	**364**	**41,344**	**40,952**	**567**	**41,519**
Short Term Borrowings						
Working capital loan from bank	-	191	191	-	-	-
From related party	-	-	-	-	41	41
Total (b)	**-**	**191**	**191**	**-**	**41**	**41**
Total (a+b)	**40,980**	**555**	**41,535**	**40,952**	**608**	**41,560**

* During H1FY22, CELPL has made repayment of Senior notes of INR 313 mn but the same is offset by increase in outstanding balance of senior notes due to foreign exchange rate fluctuation i.e., USD to INR exchange rate moved to INR 74.26/USD as at September 30, 2021 from INR 73.51 / USD as at March 31, 2021.

b) Finance costs

The finance costs have increased by INR 34 mn in H1FY22 mainly due to accrual of interest post commissioning on subordinated CCDs issued to CGEIPL by Watsun and RTPL. This increase is partially offset due to reduction in interest on short-term borrowing due to lesser utilization of working capital by Restricted Group.

G. Trade Receivables

Details	As at Sept 30, 2021	As at March 31, 2021
Receivables from Discoms	5,135	3,455
Receivables from C&I customers	220	85
Total	**5,355**	**3,540**

Receivables are higher as at September 30, 2021 compared to March 31, 2021 due to invoices raised in high wind season post March 2021 are outstanding.

Cash flows and liquidity

H. Cashflow from Operating Activities

The net cashflow from operating activities increased from INR 1,828 mn in H1FY21 to INR 2,380 mn in H1FY22. The increased was caused by (i) Increase in working capital in H1FY22 as compared to H1FY21 by INR 68 mn and (ii) by higher operating profit (before working capital changes) of INR 4,828 mn in H1FY22 as compared to INR 4,112 mn in H1FY21.

I. Cashflow from Investing Activities

The net cash flow used in investing activities was higher at INR 1,075 mn in H1FY22 as compared to INR 18 mn in H1FY21. This is primarily due to investment in fixed deposit of INR 1,102 mn and INR 109 mn loan given to related party in accordance with the use of proceeds provided under the Offering Circular for Senior Green Notes in Feb 2021. The same is offset by the higher outflow against property, plant and equipment of INR 470 mn in H1FY21 due to project commissioning of RTPL and Watsun Solar as compared to INR 37 mn in H1FY22.

J. Cashflow from Financing Activities

The cash used in financing activities was INR 1,712 mn in H1FY22 versus cash used in financing activities of INR 582 mn in H1FY21. In H1FY22, Restricted group has paid interest on Senior notes along with hedge cost therefore finance cost paid in H1FY22 is higher than H1FY21 by INR 294 mn. Also, H1FY21 reflects proceeds from short-term borrowing from bank of INR 923 mn whereas in H1FY22 same was INR 150 mn.

K. Liquidity Position

The cash and bank balance increased from INR 645 mn at March 2021 to INR 1,335 mn at Sept 30, 2021.